Table 15. PAD District 3--Daily Average Supply and Disposition of Crude Oil and Petroleum Products, April 2005 (Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) ^a	Net Receipts	Adjust- ments ^b	Stock Change ^c	Refinery and Blender Net Inputs	Exports	Products Supplied ^d
Crude Oil	3,096	-	6,310	-1,845	409	441	7,528	0	0
Commercial	3,096	-	6,223	-	409	317	7,528	0	-
Strategic Petroleum Reserve (SPR)	-	-	87	_	-	124	-	-	-
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	87	-	-	-	-	-	-
Natural Gas Liquids and LRGs	1,226	492	191	100	_	427	210	23	1,349
Pentanes Plus	171		51		_	8	110	0	99
Liquefied Petroleum Gases	1,055	492			_	418	100	23	1,250
Ethane/Ethylene	500	20			_	119	0	0	549
Propane/Propylene	349	356			_	124	0	21	565
Normal Butane/Butylene	95	124	57		_	158	26	2	103
Isobutane/Isobutylene	111	-8			-	18	74	0	34
Other Liquids	_	_	405		185	-230	696	73	-259
Other Hydrocarbons/Oxygenates	_	_	3		110	-33	121	25	0
Unfinished Oils	_	_	312		-	-112	541	0	-259
Motor Gasoline Blend. Comp. (MGBC)	_	_	89		75	-86	34	48	0
Reformulated	_	_	0		16	3	-106	0	0
Conventional	_	_	89		59	-89	140	48	0
Aviation Gasoline Blend. Comp.	-	-	0		-	0	0	0	0
Finished Petroleum Products	_	8,497	393	-3,948	-75	-42	_	883	4,026
Finished Motor Gasoline	-	3,804	22	,	-75	32	-	95	1,458
Reformulated	-	701	0	,	-16	21	-	0	338
Conventional	_	3,102	22		-58	11	_	95	1,119
Finished Aviation Gasoline	-	11	0	-2	-	0	-	0	. 8
Kerosene-Type Jet Fuel	-	843	1	-631	-	-20	-	56	176
Kerosene	-	62	0	0	-	9	-	19	34
Distillate Fuel Oil	-	1,945	0	-1,052	-	13	-	172	708
15 ppm sulfur and under	-	6	0	-3	-	-1	-	0	5
Greater than 15 ppm to 500 ppm sulfur	-	1,419	0	-784	-	-4	-	38	601
Greater than 500 ppm sulfur	-	520	0	-265	-	19	-	134	102
Residual Fuel Oil ^e	-	302	113	-30	-	-83	-	255	214
Less than 0.31 percent sulfur	-	17	0	-12	-	-8	-	-	-
0.31 to 1.00 percent sulfur	-	44	36	-8	-	-18	-	-	-
Greater than 1.00 percent sulfur	-	242	77	-11	-	-57	-	-	-
Petrochemical Feedstocks	-	387	239	-3	-	4	-	-	619
Naphtha for Petro. Feed. Use	-	215	113	-1	-	0	-	-	327
Other Oils for Petro. Feed. Use	-	172	126	-2	-	4	-	-	292
Special Naphthas	-	36	1	0	-	-2	-	4	35
Lubricants	-	131	6	-39	-	-1	-	42	57
Waxes	-	12	0	0	-	0	-	2	10
Petroleum Coke	-	466	10	-	-	8	-	236	232
Marketable	-	348	10	-	-	8	-	236	114
Catalyst	-	118	-	-	-	-	-	-	118
Asphalt and Road Oil	-	127	0	-23	-	9	-	0	95
Still Gas	-	338	-	-	-	-	-	-	338
Miscellaneous Products	-	32	0	0	-	-11	-	2	41
Total	4,321	8,989	7,299	-6,003	519	596	8,434	979	5,116

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810. "Monthly Refinery Report."

^b Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

^{- =} Not Applicable